

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,043	--	--	1,179	724	736	-784	7,377	3,089	0
Hydrocarbon Gas Liquids	3,039	0	440	1	956	--	499	258	1,427	2,252
Natural Gas Liquids	3,039	0	252	--	944	--	474	258	1,427	2,076
Ethane	1,328	--	6	--	514	--	189	--	166	1,494
Propane	896	--	146	--	286	--	148	--	941	239
Normal Butane	180	--	117	--	110	--	31	56	317	2
Isobutane	302	--	-17	--	31	--	27	124	0	165
Natural Gasoline	331	0	--	--	3	--	79	78	2	175
Refinery Olefins	--	--	188	1	12	--	25	--	--	176
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	195	--	12	--	6	--	--	200
Normal Butylene	--	--	-6	1	--	--	19	--	--	-24
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	35	--	472	-1,773	229	-294	-1,097	302	53
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	35	--	0	192	60	-19	257	48	0
Hydrogen	--	--	--	--	--	108	--	108	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	35	--	--	192	-48	-19	149	48	0
Fuel Ethanol	--	16	--	--	184	-19	-7	141	46	0
Renewable Fuels Except Fuel Ethanol	--	19	--	--	8	-29	-12	8	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	444	6	--	-154	354	197	53
Motor Gasoline Blend Comp. (MGBC)	--	--	--	28	-1,970	170	-121	-1,708	56	0
Reformulated	--	--	--	--	-430	120	-68	-243	0	0
Conventional	--	--	--	28	-1,541	50	-53	-1,465	56	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,594	193	-1,183	-122	-95	--	2,471	3,107
Finished Motor Gasoline	--	--	2,108	3	-93	-150	18	--	716	1,134
Reformulated	--	--	410	--	--	-116	--	--	--	294
Conventional	--	--	1,698	3	-93	-34	18	--	716	840
Finished Aviation Gasoline	--	--	6	1	-2	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	399	--	-276	--	-62	--	21	164
Kerosene	--	--	14	--	-14	--	-1	--	2	-1
Distillate Fuel Oil	--	--	2,781	--	-786	29	45	--	1,237	742
15 ppm sulfur and under	--	--	2,604	--	-757	29	65	--	1,104	705
Greater than 15 ppm to 500 ppm sulfur	--	--	103	--	-10	--	-21	--	94	20
Greater than 500 ppm sulfur	--	--	74	--	-19	--	1	--	38	16
Residual Fuel Oil	--	--	59	136	12	--	-16	--	74	150
Less than 0.31 percent sulfur	--	--	12	4	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	22	11	--	-21	--	NA	NA
Greater than 1.00 percent sulfur	--	--	33	110	1	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	226	17	1	--	-1	--	--	246
Naphtha for Petro. Feed. Use	--	--	151	15	1	--	-1	--	--	168
Other Oils for Petro. Feed. Use	--	--	76	2	--	--	0	--	--	77
Special Naphthas	--	--	28	11	-1	--	-1	--	--	40
Lubricants	--	--	118	19	-23	--	-26	--	85	55
Waxes	--	--	3	0	--	--	0	--	2	2
Petroleum Coke	--	--	395	5	20	--	-43	--	304	159
Marketable	--	--	293	5	20	--	-43	--	304	56
Catalyst	--	--	103	--	--	--	--	--	--	103
Asphalt and Road Oil	--	--	87	1	-21	--	-7	--	29	45
Still Gas	--	--	325	--	--	--	--	--	--	325
Miscellaneous Products	--	--	44	--	--	--	1	--	1	42
Total	10,081	35	7,034	1,845	-1,275	843	-674	6,537	7,289	5,412

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.